

Unitil Energy Services, Inc.
Description of Stranded Costs

Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

		Contract Release Payments to Unitil Power Corp. (1)	Total Costs
Aug-15	Actual	\$19,555	\$19,555
Sep-15	Actual	\$15,328	\$15,328
Oct-15	Actual	\$7,542	\$7,542
Nov-15	Actual	\$9,252	\$9,252
Dec-15	Actual	\$11,993	\$11,993
Jan-16	Actual	\$28,532	\$28,532
Feb-16	Actual	\$16,388	\$16,388
Mar-16	Actual	\$0	\$0
Apr-16	Actual	(\$90,996)	(\$90,996)
May-16	Actual	(\$25,537)	(\$25,537)
Jun-16	Actual	(\$44,995)	(\$44,995)
Jul-16	Actual	<u>(\$31,763)</u>	<u>(\$31,763)</u>
Total Aug-15 to Jul-16		(\$84,702)	(\$84,702)
Aug-16	Actual	(\$26,662)	(\$26,662)
Sep-16	Actual	(\$17,512)	(\$17,512)
Oct-16	Actual	(\$17,541)	(\$17,541)
Nov-16	Actual	(\$38,141)	(\$38,141)
Dec-16	Actual	(\$28,890)	(\$28,890)
Jan-17	Actual	(\$19,516)	(\$19,516)
Feb-17	Actual	(\$41,056)	(\$41,056)
Mar-17	Actual	(\$18,243)	(\$18,243)
Apr-17	Actual	(\$14,650)	(\$14,650)
May-17	Estimate	(\$38,306)	(\$38,306)
Jun-17	Estimate	(\$37,146)	(\$37,146)
Jul-17	Estimate	<u>(\$22,425)</u>	<u>(\$22,425)</u>
Total Aug-16 to Jul-17		(\$320,089)	(\$320,089)
Aug-17	Estimate	(\$22,425)	(\$22,425)
Sep-17	Estimate	(\$22,425)	(\$22,425)
Oct-17	Estimate	(\$22,425)	(\$22,425)
Nov-17	Estimate	(\$22,425)	(\$22,425)
Dec-17	Estimate	(\$22,425)	(\$22,425)
Jan-18	Estimate	(\$22,425)	(\$22,425)
Feb-18	Estimate	(\$22,425)	(\$22,425)
Mar-18	Estimate	(\$22,425)	(\$22,425)
Apr-18	Estimate	(\$22,425)	(\$22,425)
May-18	Estimate	(\$22,425)	(\$22,425)
Jun-18	Estimate	(\$22,425)	(\$22,425)
Jul-18	Estimate	<u>(\$22,425)</u>	<u>(\$22,425)</u>
Total Aug-16 to Jul-17		(\$269,100)	(\$269,100)

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule LSG-3.

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-ES of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (Eversource Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across Eversource's facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc. and EC Infosystems charges. Logica Inc. is the vendor used to provide load allocation services and EC Infosystems is the vendor used for EDI services.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
j.	Non-Distribution/EDC Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.
k.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.
l.	Regional Greenhouse Gas Initiative (RGGI) rebates	❖ Rebate of excess RGGI auction proceeds applicable to all retail electric customers.
m.	Rate Case Expenses	❖ Rate case expenses incurred as a result of DE 16-384 are to be recovered through the EDC pending the NHPUC's final audit report. These expenses will be amortized over one year (August 1, 2017 through July 31, 2018).
n.	Other Regulatory Expenses	❖ Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).
o.	Displaced Distribution Revenue	❖ The EDC shall include a charge for the recovery of displaced distribution revenue associated with net metering for 2013 and subsequent years.

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
External Delivery Costs:	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (Eversource Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	EDC Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)	
Vendor(s):	Eversource	ISO New England Inc., Regional Transmission	Eversource	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy				Unitil Power Corp.				
Aug-15	Actual	\$121,893	\$2,150,192	\$288,719	\$0	\$3,677	\$1,250	\$0	\$325	\$75	\$33,498	\$40,227	\$0	\$2,639,857
Sep-15	Actual	\$125,500	\$2,258,357	\$297,741	\$0	\$25,202	\$1,250	\$0	\$685	\$46	(\$44,218)(3)	\$40,566	\$0	\$2,705,130
Oct-15	Actual	\$33,650	\$1,560,380	\$207,287	\$0	\$16,364	\$1,250	\$0	\$325	\$58	\$36,002	\$30,030	\$0	\$1,885,345
Nov-15	Actual	\$124,366	\$1,708,444	\$209,226	\$0	\$16,322	\$1,250	\$0	\$943	\$57	\$36,002	\$32,236	(\$756,472)	\$1,372,374
Dec-15	Actual	\$126,861	\$1,862,977	\$213,725	\$0	\$20,257	\$1,250	\$0	\$476	\$86	\$36,002	\$38,006	\$0	\$2,299,640
Jan-16	Actual	\$125,992	\$1,919,345	\$225,691	\$0	\$12,632	\$1,250	\$0	\$325	\$96	\$36,002	\$35,070	(\$606,571)	\$1,749,832
Feb-16	Actual	(\$3,913)	\$1,812,934	\$220,260	\$0	\$27,996	\$1,250	\$0	\$325	\$5,215	\$36,002	\$32,191	\$0	\$2,132,259
Mar-16	Actual	\$60,953	\$1,614,265	\$203,110	\$0	\$19,158	\$1,250	\$1,750	\$565	\$0	\$36,002	\$30,948	(\$384,237)	\$1,583,764
Apr-16	Actual	\$60,192	\$1,519,617	\$208,221	\$0	\$23,483	\$1,250	\$230	\$525	\$61	\$36,002	\$29,670	\$0	\$1,879,251
May-16	Actual	\$61,388	\$1,757,153	\$223,601	\$0	\$12,663	\$1,250	\$0	\$325	(\$80)	\$36,002	\$33,514	\$0	\$2,125,817
Jun-16	Actual	\$145,124	\$2,056,529	\$251,363	\$0	\$20,545	\$1,250	\$0	\$780	\$17	\$36,002	\$40,798	\$0	\$2,552,408
Jul-16	Actual	<u>\$621,023</u>	<u>\$2,414,293</u>	<u>\$300,361</u>	<u>\$11,728</u>	<u>\$16,755</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$325</u>	<u>\$63</u>	<u>\$36,002</u>	<u>\$51,170</u>	<u>(\$355,165)</u>	<u>\$3,097,806</u>
Total Aug-15 to Jul-16		\$1,603,029	\$22,634,487	\$2,849,305	\$11,728	\$215,053	\$15,000	\$1,980	\$5,924	\$5,694	\$349,301	\$434,426	(\$2,102,444)	\$26,023,482

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for May-July 2016 were based on actual data for August 2015 through April 2016.

(3) Includes adjustment to correct Quarter 3 EDC Portion of the annual PUC Assessment. July and August 2015 had been booked based on Quarter 2 bill.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
External Delivery Costs:	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (Eversource Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	EDC Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)	
Vendor(s):	Eversource	ISO New England Inc., Regional Transmission	Eversource	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy			Unitil Power Corp.					
Aug-16	Actual	\$145,430	\$2,454,095	\$317,393	\$0	\$16,663	\$1,250	\$345	\$0	\$81	(\$6,029)	\$45,796	\$0	\$2,975,024
Sep-16	Actual	\$145,997	\$2,251,696	\$275,153	\$0	\$16,652	\$1,250	\$261	\$0	\$106	\$14,986	\$40,985	\$0	\$2,747,086
Oct-16	Actual	\$149,444	\$1,525,047	\$222,183	\$0	\$16,659	\$0	\$542	\$0	\$121	\$45,182	\$31,707	(\$320,047)	\$1,670,837
Nov-16	Actual	\$146,782	\$1,680,859	\$222,158	\$0	\$16,899	\$1,250	\$0	\$40	\$127	\$45,182	\$32,553	\$0	\$2,145,848
Dec-16	Actual	\$146,128	\$1,924,737	\$230,441	\$0	\$16,776	\$1,250	\$0	\$21,711	\$34	\$45,182	\$39,544	\$0	\$2,425,802
Jan-17	Actual	\$145,822	\$1,822,134	\$229,466	\$0	\$16,594	\$1,250	\$0	\$0	(\$2)	\$45,182	\$31,974	(\$230,542)	\$2,061,877.72
Feb-17	Actual	\$112,314	\$1,678,319	\$222,994	\$0	\$16,475	\$1,250	\$0	\$0	\$5,207	\$45,182	\$29,296	\$0	\$2,111,037
Mar-17	Actual	\$77,708	\$1,666,123	\$222,157	\$0	\$16,512	\$1,250	\$0	\$0	\$284	\$45,182	\$28,974	(\$173,531)	\$1,884,660
Apr-17	Actual	\$112,314	\$1,529,434	(\$0)	\$0	\$16,547	\$1,250	\$3,554	\$1,120	\$58	\$45,182	\$24,353	\$0	\$1,733,812
May-17	Estimate	\$145,124	\$1,775,840	\$443,045	\$0	\$16,645	\$2,500	\$0	\$2,000	\$132	\$7,549	\$34,367	\$0	\$2,427,202
Jun-17	Estimate	\$1,410,152	\$2,374,870	\$274,145	\$0	\$16,645	\$1,250	\$0	\$2,000	\$571	\$7,549	\$34,367	\$0	\$4,121,549
Jul-17	Estimate	<u>\$112,885</u>	<u>\$2,568,377</u>	<u>\$296,785</u>	<u>\$11,000</u>	<u>\$16,645</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$2,000</u>	<u>\$261</u>	<u>\$0</u>	<u>\$34,367</u>	<u>(\$269,821)</u>	<u>\$2,773,748</u>
Total Aug-16 to Jul-17		\$2,850,099	\$23,251,529	\$2,955,920	\$11,000	\$199,711	\$15,000	\$4,702	\$28,871	\$6,978	\$340,329	\$408,282	(\$993,941)	\$29,078,481

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 11.39% for the period August 2015-December 2016, 11.25% for the period January-April 2017, and 11.49% for the period beginning May 2017 .

The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses were based on actual Total Other Flowthru Operating Costs for August 2016 through April 2017.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
External Delivery Costs:	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	Regional and Operating Entities	Third Party Transmission Providers (Eversource Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	EDC Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Rate Case Expenses	Other Regulatory Expenses	Displaced Distribution Revenue	Total EDC Costs (sum a thru o)
Vendor(s):	Eversource	ISO New England Inc., Regional Transmission	Eversource	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy			Unitil Power Corp.							
Aug-17 Estimate	\$112,885	\$2,501,267	\$288,933	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$234,959 (3)	\$3,231,520
Sep-17 Estimate	\$112,885	\$2,178,156	\$251,130	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,635,647
Oct-17 Estimate	\$112,885	\$1,689,041	\$209,051	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	(\$269,821)	\$26,961	\$11,796	\$0	\$1,834,631
Nov-17 Estimate	\$112,885	\$1,817,933	\$210,276	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,234,569
Dec-17 Estimate	\$112,885	\$2,034,280	\$234,297	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,474,937
Jan-18 Estimate	\$112,885	\$2,039,121	\$234,864	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	(\$269,821)	\$26,961	\$11,796	\$0	\$2,210,523
Feb-18 Estimate	\$112,885	\$1,949,503	\$224,379	\$0	\$16,645	\$1,250	\$196	\$2,000	\$5,366	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,385,346
Mar-18 Estimate	\$112,885	\$1,832,979	\$211,292	\$0	\$16,645	\$1,250	\$2,546	\$2,000	\$261	\$0	\$34,367	(\$269,821)	\$26,961	\$11,796	\$0	\$1,983,160
Apr-18 Estimate	\$112,885	\$1,641,329	\$209,051	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,056,740
May-18 Estimate	\$112,885	\$1,919,664	\$222,227	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,348,252
Jun-18 Estimate	\$112,885	\$2,374,870	\$274,145	\$0	\$16,645	\$1,250	\$196	\$2,000	\$261	\$0	\$34,367	\$0	\$26,961	\$11,796	\$0	\$2,855,375
Jul-18 Estimate	<u>\$112,885</u>	<u>\$2,568,377</u>	<u>\$296,785</u>	<u>\$11,000</u>	<u>\$16,645</u>	<u>\$1,250</u>	<u>\$196</u>	<u>\$2,000</u>	<u>\$261</u>	<u>\$0</u>	<u>\$34,367</u>	<u>(\$269,821)</u>	<u>\$26,961</u>	<u>\$11,796</u>	<u>\$0</u>	\$2,812,701
Total Aug-17 to Jul-18	\$1,354,618	\$24,546,520	\$2,866,431	\$11,000	\$199,739	\$15,000	\$4,700	\$24,000	\$8,232	\$0	\$412,400	(\$1,079,285)	\$323,537	\$141,549	\$234,959	\$29,063,401

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.49% .

The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses were based on actual Total Other Flowthru Operating Costs for August 2016 through April 2017.

(3) In accordance with Order No. 25,991 in DE 15-147, UES is allowed to recover displaced distribution revenue through its EDC. August 2017 includes displaced distribution revenue for 2013 of \$15,261, for 2014 of \$26,367, for 2015 of \$58,365, and for 2016 of \$134,967.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Total</u>
	<u>Actual</u>	<u>Aug15-Jul16</u>											
1. Contract Release Payments (CRP) included in the SCC	\$19,555	\$15,328	\$7,542	\$9,252	\$11,993	\$28,532	\$16,388	\$0	(\$90,996)	(\$25,537)	(\$44,995)	(\$31,763)	(\$84,702)
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$16,807	\$16,807	\$0	\$33,614	\$16,807	(\$1,344)	(\$1,344)	\$157,122
5. Subtotal (L. 2 through 4)	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$16,807	\$16,807	\$0	\$33,614	\$16,807	(\$1,344)	(\$1,344)	\$157,122
6. True-up for estimate (1)	\$4,400	\$173	(\$7,613)	(\$5,903)	(\$3,162)	\$11,725	(\$419)	\$0	(\$124,610)	(\$42,344)	(\$43,651)	(\$30,419)	(\$241,824)
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$19,555	\$15,328	\$7,542	\$9,252	\$11,993	\$28,532	\$16,388	\$0	(\$90,996)	(\$25,537)	(\$44,995)	(\$31,763)	(\$84,702)
9. Administrative Service Charges (ASC) included in EDC	\$75	\$46	\$58	\$57	\$86	\$96	\$5,215	\$0	\$61	(\$80)	\$17	\$63	\$5,694
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,102	\$0	\$0	\$0	\$0	\$0	\$5,102
18. True-up for prior month estimate (1)	\$75	\$46	\$58	\$57	\$86	\$96	\$113	\$0	\$61	(\$80)	\$17	\$63	\$592
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$75	\$46	\$58	\$57	\$86	\$96	\$5,215	\$0	\$61	(\$80)	\$17	\$63	\$5,694
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$19,631	\$15,374	\$7,600	\$9,309	\$12,079	\$28,628	\$21,603	\$0	(\$90,936)	(\$25,617)	(\$44,979)	(\$31,700)	(\$79,008)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Total</u>
	<u>Actual</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Aug16-Jul17</u>								
1. Contract Release Payments (CRP) included in the SCC	(\$26,662)	(\$17,512)	(\$17,541)	(\$38,141)	(\$28,890)	(\$19,516)	(\$41,056)	(\$18,243)	(\$14,650)	(\$38,306)	(\$37,146)	(\$22,425)	(\$320,089)
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>(\$1,344)</u>	<u>(\$22,425)</u>	<u>(\$22,425)</u>	<u>(\$22,425)</u>	<u>(\$79,369)</u>								
5. Subtotal (L. 2 through 4)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$22,425)	(\$22,425)	(\$22,425)	(\$79,369)
6. True-up for estimate (1)	(\$25,318)	(\$16,168)	(\$16,197)	(\$36,797)	(\$27,546)	(\$18,173)	(\$39,712)	(\$16,900)	(\$13,306)	(\$15,881)	(\$14,721)	\$0	(\$240,719)
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Contract Release Payments as billed by Unitil Power Corp.	(\$26,662)	(\$17,512)	(\$17,541)	(\$38,141)	(\$28,890)	(\$19,516)	(\$41,056)	(\$18,243)	(\$14,650)	(\$38,306)	(\$37,146)	(\$22,425)	(\$320,089)
9. Administrative Service Charges (ASC) included in EDC	\$81	\$106	\$121	\$127	\$34	(\$2)	\$5,207	\$284	\$58	\$132	\$571	\$261	\$6,978
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	\$0	\$0	\$0	\$0	\$0	(\$100)	\$100	\$100	(\$100)	\$261	\$261	\$261	\$782
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	(\$100)	\$5,202	\$100	(\$100)	\$261	\$261	\$261	\$5,884
18. True-up for prior month estimate (1)	\$81	\$106	\$121	\$127	\$34	\$98	\$5	\$184	\$158	(\$128)	\$311	\$0	\$1,094
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$81	\$106	\$121	\$127	\$34	(\$2)	\$5,207	\$284	\$58	\$132	\$571	\$261	\$6,978
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$26,582)	(\$17,406)	(\$17,420)	(\$38,015)	(\$28,856)	(\$19,519)	(\$35,849)	(\$17,960)	(\$14,592)	(\$38,174)	(\$36,574)	(\$22,164)	(\$313,111)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Total</u>
	<u>Estimate</u>	<u>Aug17-Jul18</u>											
1. Contract Release Payments (CRP) included in the SCC	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$269,100)
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$269,100)
5. Subtotal (L. 2 through 4)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$269,100)
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Contract Release Payments as billed by Unitil Power Corp.	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$22,425)	(\$269,100)
9. Administrative Service Charges (ASC) included in EDC	\$261	\$261	\$261	\$261	\$261	\$261	\$5,366	\$261	\$261	\$261	\$261	\$261	\$8,232
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$105	\$0	\$0	\$0	\$0	\$0	\$105
16. Interest expense/(income)	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$261	\$3,127
17. Subtotal (L. 10 through 16)	\$261	\$261	\$261	\$261	\$261	\$261	\$5,366	\$261	\$261	\$261	\$261	\$261	\$8,232
18. True-up for prior month estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$261	\$261	\$261	\$261	\$261	\$261	\$5,366	\$261	\$261	\$261	\$261	\$261	\$8,232
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$22,164)	(\$22,164)	(\$22,164)	(\$22,164)	(\$22,164)	(\$22,164)	(\$17,059)	(\$22,164)	(\$22,164)	(\$22,164)	(\$22,164)	(\$22,164)	(\$260,868)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Total Aug15-Jul16
1 TOTAL COSTS	\$ 7,600	\$ 9,309	\$ 12,079	\$ 26,976	\$ 14,849	\$ (7,897)	\$ (77,936)	\$ (25,617)	\$ (26,828)	\$ (13,549)	\$ (26,582)	\$ (17,406)	\$ (125,003)
2 TOTAL REVENUE	\$ 19,631	\$ 15,374	\$ 7,600	\$ 9,309	\$ 12,079	\$ 28,628	\$ 21,603	\$ -	\$ (90,936)	\$ (25,617)	\$ (44,979)	\$ (31,700)	\$ (79,008)
3 (OVER) UNDER COLLECTION	\$ (12,031)	\$ (6,065)	\$ 4,479	\$ 17,667	\$ 2,770	\$ (36,525)	\$ (99,539)	\$ (25,617)	\$ 64,108	\$ 12,068	\$ 18,397	\$ 14,294	\$ (45,995)
4 CUMULATIVE (OVER) UNDER COLLECTION*													(41,300)

POST MAY 1 COSTS

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (13,612)	\$ (26,662)	\$ (17,512)	\$ (130,761)
8 Total (see Page 2)	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (13,612)	\$ (26,662)	\$ (17,512)	\$ (130,761)

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ 58	\$ 57	\$ 86	\$ 96	\$ 113	\$ 83	\$ (23)	\$ (80)	\$ 17	\$ 63	\$ 81	\$ 106	\$ 656
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 7,600	\$ 9,309	\$ 12,079	\$ 26,976	\$ 14,849	\$ (7,897)	\$ (77,936)	\$ (25,617)	\$ (26,828)	\$ (13,549)	\$ (26,582)	\$ (17,406)	\$ (125,003)

* (Over)/undercollections began in May 2003. For the period May 2003-July 2015, the cumulative (over)/undercollection was \$4,695.

	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Total Aug16-Apr17
1 TOTAL COSTS	\$ (17,420)	\$ (38,015)	\$ (28,856)	\$ (19,419)	\$ (41,052)	\$ (18,160)	\$ (9,490)	\$ (17,053)	\$ (15,853)	\$ (205,318)
2 TOTAL REVENUE	\$ (26,582)	\$ (17,406)	\$ (17,420)	\$ (38,015)	\$ (28,856)	\$ (19,519)	\$ (35,849)	\$ (17,960)	\$ (14,592)	\$ (216,198)
3 (OVER) UNDER COLLECTION	\$ 9,162	\$ (20,608)	\$ (11,436)	\$ 18,596	\$ (12,195)	\$ 1,359	\$ 26,360	\$ 907	\$ (1,261)	\$ 10,881
4 CUMULATIVE (OVER) UNDER COLLECTION										(30,419)

POST MAY 1 COSTS

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ (17,541)	\$ (38,141)	\$ (28,890)	\$ (19,517)	\$ (41,056)	\$ (18,243)	\$ (14,650)	\$ (17,225)	\$ (16,064)	\$ -	\$ -	\$ -	\$ (211,327)
8 Total (see Page 2)	\$ (17,541)	\$ (38,141)	\$ (28,890)	\$ (19,517)	\$ (41,056)	\$ (18,243)	\$ (14,650)	\$ (17,225)	\$ (16,064)	\$ -	\$ -	\$ -	\$ (211,327)

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ 121	\$ 127	\$ 34	\$ 98	\$ 5	\$ 84	\$ 58	\$ 172	\$ 211	\$ -	\$ -	\$ -	\$ 908
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ (17,420)	\$ (38,015)	\$ (28,856)	\$ (19,419)	\$ (41,052)	\$ (18,160)	\$ (9,490)	\$ (17,053)	\$ (15,853)	\$ -	\$ -	\$ -	\$ (205,318)

Unitil Power Corp.
Post May 1 Costs Detail

Schedule LSG-4
Page 2 of 2

	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Total Aug15-Jul16
Portfolio Sales Charges:													
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:													
7 Hydro Quebec Support Payments	\$ 35,727	\$ 37,826	\$ 37,903	\$ 74,809	\$ 37,535	\$ 16,557	\$ 10,610	\$ 21,500	\$ 19,911	\$ 33,642	\$ 20,340	\$ 31,209	\$ 377,570
8 Hydro Quebec Transmission Sales	\$ (1,370)	\$ (1,258)	\$ (1,256)	\$ (22,625)	\$ (161)	\$ (438)	\$ (67,127)	\$ (21,934)	\$ (21,817)	\$ (22,214)	\$ (23,650)	\$ (23,650)	\$ (207,500)
9 Hydro Quebec Capacity Sales	\$ (24,808)	\$ (24,808)	\$ (24,514)	\$ (24,340)	\$ (24,337)	\$ (24,324)	\$ (24,846)	\$ (24,820)	\$ (24,857)	\$ (24,861)	\$ (24,858)	\$ (24,941)	\$ (296,313)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ -	\$ 467	\$ 861	\$ -	\$ 1,401	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ -	\$ 5,531
11 Hydro Quebec - NEP AC	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 4,789	\$ 5,846	\$ 5,846	\$ 5,846	\$ 5,846	\$ 5,846	\$ 8,472	\$ 5,952	\$ 72,576
12 Hydro Quebec - Chester SVC	\$ 632	\$ 1,437	\$ 3,548	\$ 3,660	\$ 2,672	\$ 1,655	\$ -	\$ 1,932	\$ 2,201	\$ 1,111	\$ -	\$ 2,255	\$ 21,105
13 Hydro Quebec - NEPOOL OATT Payments	\$ (8,673)	\$ (10,445)	\$ (10,582)	\$ (10,658)	\$ (7,163)	\$ (7,744)	\$ (7,965)	\$ (8,529)	\$ (8,596)	\$ (7,604)	\$ (7,434)	\$ (8,337)	\$ (103,730)
14 Total (see Page 1)	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (13,612)	\$ (26,662)	\$ (17,512)	\$ (130,761)
15 Total Contract Release Payments	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (13,612)	\$ (26,662)	\$ (17,512)	\$ (130,761)

	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Total Aug16-Apr17
Portfolio Sales Charges:										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:										
7 Hydro Quebec Support Payments	\$ 18,306	\$ 27,892	\$ 25,791	\$ 29,587	\$ 27,139	\$ 29,212	\$ 33,408	\$ 28,212	\$ 27,164	\$ 246,711
8 Hydro Quebec Transmission Sales	\$ (14,012)	\$ (38,393)	\$ (28,279)	\$ (23,628)	\$ (46,584)	\$ (24,960)	\$ (24,540)	\$ (23,082)	\$ (23,019)	\$ (246,497)
9 Hydro Quebec Capacity Sales	\$ (24,876)	\$ (24,906)	\$ (22,799)	\$ (23,092)	\$ (22,861)	\$ (22,890)	\$ (22,851)	\$ (23,165)	\$ (23,311)	\$ (210,751)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 315	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431	\$ 3,763
11 Hydro Quebec - NEP AC	\$ 5,952	\$ 5,952	\$ 5,952	\$ 5,952	\$ 5,952	\$ 5,952	\$ 5,952	\$ 7,135	\$ 5,778	\$ 54,576
12 Hydro Quebec - Chester SVC	\$ 5,803	\$ 1,829	\$ 1,503	\$ 1,565	\$ 2,275	\$ 1,863	\$ 1,806	\$ 2,070	\$ 5,107	\$ 23,820
13 Hydro Quebec - NEPOOL OATT Payments	\$ (9,029)	\$ (10,946)	\$ (11,488)	\$ (10,332)	\$ (7,408)	\$ (7,851)	\$ (8,856)	\$ (8,827)	\$ (8,214)	\$ (82,950)
14 Total (see Page 1)	\$ (17,541)	\$ (38,141)	\$ (28,890)	\$ (19,517)	\$ (41,056)	\$ (18,243)	\$ (14,650)	\$ (17,225)	\$ (16,064)	\$ (211,327)
15 Total Contract Release Payments	\$ (17,541)	\$ (38,141)	\$ (28,890)	\$ (19,517)	\$ (41,056)	\$ (18,243)	\$ (14,650)	\$ (17,225)	\$ (16,064)	\$ (211,327)

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